








	Si sensors that are used for monitoring PV installations must be installed with the same alignment and inclination as the PV generator . The mounting location should be free of shading as far as possible. To facilitate maintenance and cleaning of the Si sensor, the Si sensor should be mounted in an easily accessible place (e.g. near roof windows or skylights).
	The mounting location at a PV generator must be selected such that snow cannot jeopardise the Si sensor as it slides off. For this reason do not mount along the drip edge on the PV generator.
	The connecting cable should always be laid separated from, e.g. main DC cables or AC cables. The connecting cable is to be laid so it is fixed. The minimum bending radius of 15 x cable diameter (ø approx. 5 mm) is to be observed. The voltage drop at the cable has to be considered when calculating the maximum cable length.
	The pressure equalisation element must not be damaged. The cable gland is not allowed to be undone or tightened by the user. It is not necessary for the installer or user to open the Si sensor. If the housing is nevertheless opened, no liability for the sealing can be accepted.
	The surge protection concept must be adapted to the specific local situation. This means, for instance, that the measuring cables must be equipped with a separate surge arrester at the entry to a building. The sensor must be integrated into the lightning protection concept .
	The sensors are designed for safety extra-low voltage (SELV) operation. Reversing the polarity or mixing up the connections on the Si sensor may cause irreversible damage to the sensor. The cable shield is to be connected to PE during installation.
	The installation and assembly of electrical equipment must be carried out by electrically qualified persons. The sensor may not be used with equipment whose direct or indirect purpose is to prevent human death or injury, or whose operation poses a risk to humans, animals or property.
	Mortal danger due to electrical power On the connection of the Si sensor to an inverter, dangerous voltages are present on the inverter (disconnection, secure against switching, follow inverter manual).
	Should it be necessary to clean the Si sensor , a soft cotton cloth, water and a mild cleaning agent can be used for this purpose.
	A terminating resistor is usually not required for the RS485 sensors (MB and MT).

Wire Colour

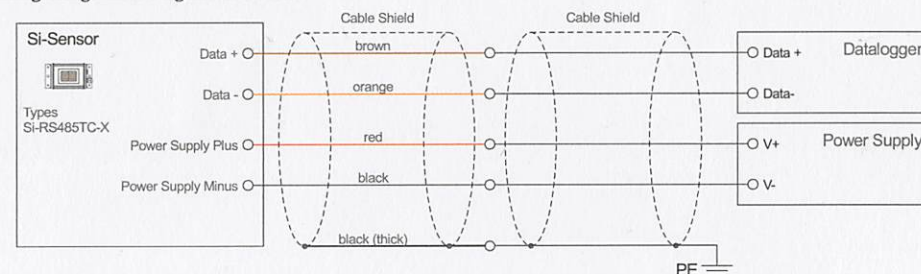
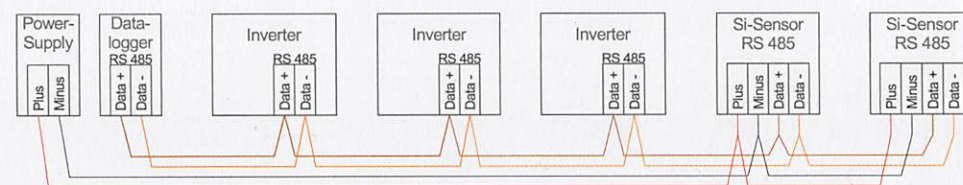
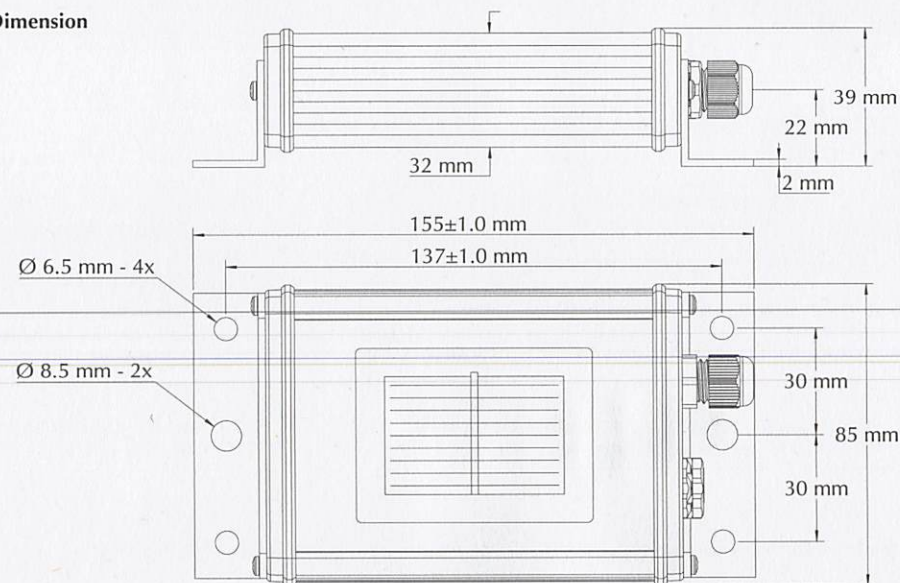
Wire Colour	All RS485 Sensors
Orange	RS485 Data- / B
Brown	RS485 Data+ / A
Black	Supply (negative)
Red	Supply (positive)
Black (thick)	Shield

Items supplied:

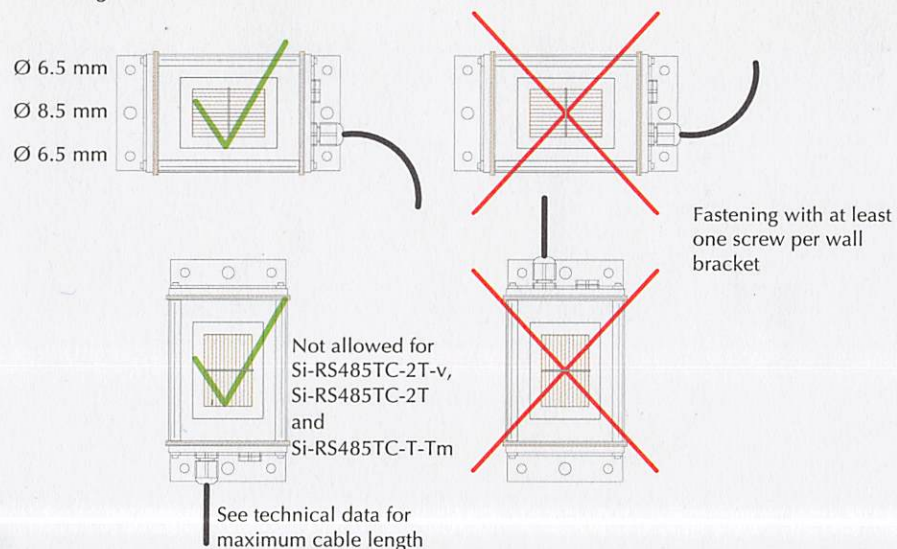
- Si sensor incl. pre-assembled connecting cable or suitable male connector
- Calibration record
- Quick Reference Guide

Maximum additional Cable Length of Si Sensors with 3 m connection Cable at Voltage Supply of 24 VDC / 12 VDC

Sensor Type	Cable Diameter						
	0,14 mm ²	0,25 mm ²	0,34 mm ²	0,5 mm ²	0,75 mm ²	1,0 mm ²	1,5 mm ²
Si-RS485TC-XXX	300 m / 50 m	600 m / 100 m	800 m / 150 m	1.000 m / 200 m	1.000 m / 300 m	1.000 m / 400 m	1.000 m / 650 m

Wiring Diagram of digital Si Sensors**Bus topology****Dimension**

Mounting Instruction

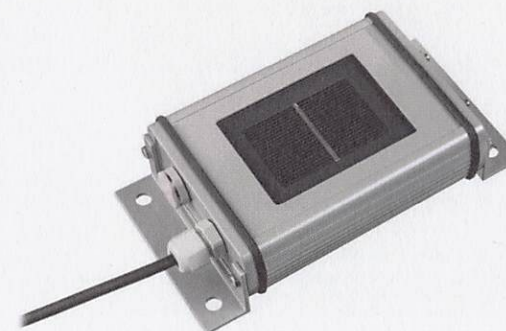


Technical Data

General Data		
Solar cell	Monocrystalline silicon; 50 mm x 33 mm	
Housing	Material	Powder-coated aluminium
Dimension / Weight	155 mm x 85 mm x 39 mm / appr. 350 to 470 g	
Degree of protection	IP 65	
Operating temperature	-35 to +80°C	
Supply voltage	24 VDC (12 ... 28 VDC)	
Current consumption	Typical 25 mA at 24 VDC	
Sensor cable	LiYC11Y 4x0.14mm ² UL20233; length typical 3m	
Maximum cable length	1000 m	
Galvanic Isolation	Up to 1000 V between supply voltage and RS485	
Customs tariffs number	85 41 40 90	
Protocol	Settings (standard)	Note
Modbus (RTU)	Address: 1 Transmission rate: 9600 baud Format: 8N1	Address can be set (e.g. using software "Si Modbus Configurator") Max. transmission rate 38400 baud
MT	Address: last two digits of serial number Transmission rate: 9600 baud Format: 8N1	Cannot be changed

Note for configuration with software "Si Modbus Configurator": Required are a computer, a voltage supply and an USB to RS485 interface converter. We recommend as a converter the ICPCON I-7561 or DIGITUS, type DA-70157.

Please read also the installation and operating instruction (newest version on www.ib-mut.de).

Quick Reference Guide
digital Silicon Irradiance Sensor

Main Data

Irradiance Measurement:	up to 1500 W/m ²
Cell Temperature Measurement:	-40 to +90°C
Working Temperature:	-35 to 80°C
Weight:	appr. 0.4 kg

Type Overview

Type	Voltage Supply	Measuring Range Irradiance	Protocol
All sensors	12 to 28 VDC	0 to 1500 W/m ²	MB: Modbus (RTU) MT: M&T protocol
Type	Measuring Temperature Solar Cell	Note	
Si-RS485TC-T-MT Si-RS485TC-T-MB	-40 to +90°C	/.	
Si-RS485TC-2T-MT Si-RS485TC-2T-MB	-40 to +90°C	Hard-wired external ambient temperature sensor (-40 to 90°C)	
Si-RS485TC-T-Tm-MT Si-RS485TC-T-Tm -MB	-40 to +90°C	Hard-wired external module temperature sensor (-40 to 90°C)	
Si-RS485TC-2T-v-MT Si-RS485TC-2T-v-MB	-40 to +90°C	Female connectors for optional external temperature sensor (-40 to 90°C) and wind speed sensor (0 to 80 m/s)	

Measurement Uncertainty over all,

according to GUM (Guide to the Expression of Uncertainty in Measurement), $k = 2$

Irradiance	$\pm 5 \text{ W/m}^2 \pm 2.5 \% \text{ of MV}$	valid perpendicular incidence of the light, spectrum AM 1.5
Cell temperature	1.0 K	Range -35 to 80°C

User information

The guarantee is for 1 year from the date of the invoice for the intended use. M&T does not accept any liability for possible losses or damage due to the incorrect usage of the sensor. Liability for consequential damages is excluded.

Special note: The housing for the Si sensors is not allowed to be opened by the installer or user because, as a consequence, the housing will no longer be sealed after it is closed. If the housing is opened, the manufacturer's warranty will be rendered void.

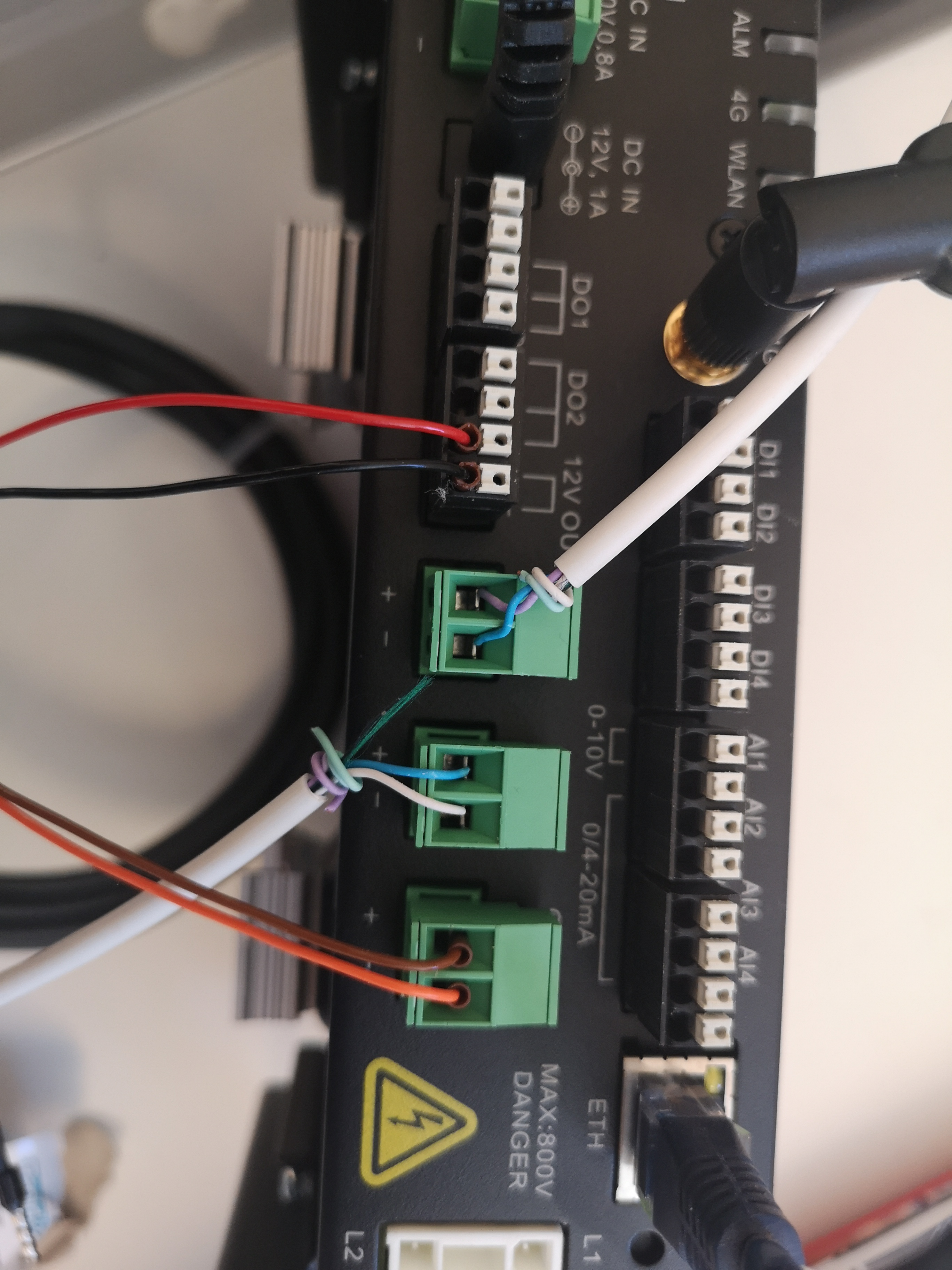
Maintenance

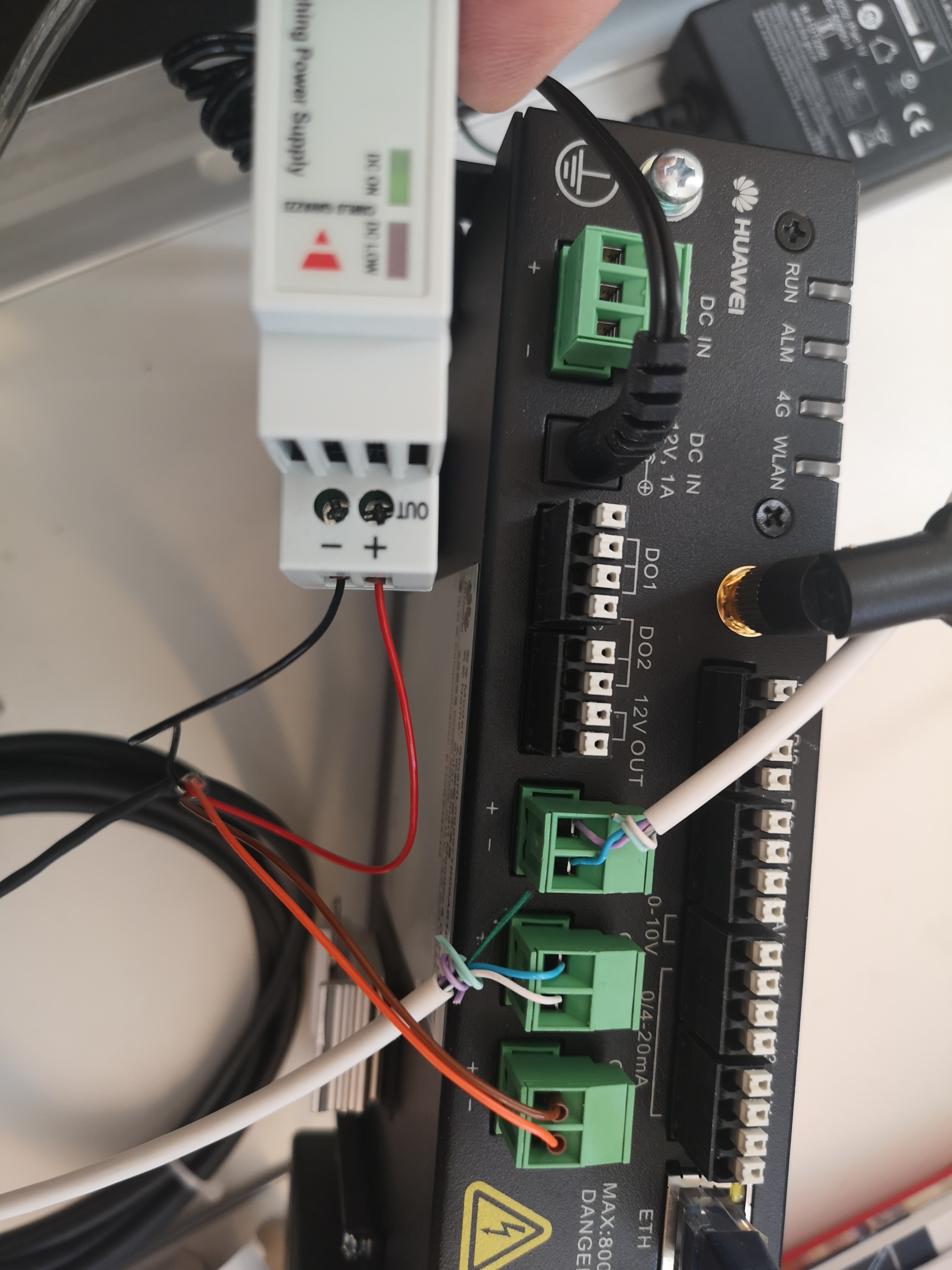
Scope of the regularly check (at least every 2 years): Cleaning of solar cell, external damage, mechanical fastening, cable laying and any damage to the cable.

In the report IEA-PVPS T13-03: 2014 "Analytical Monitoring of Grid-connected Photovoltaic Systems" an interval of 1 to 2 weeks is recommended.

Should damage be found that degrades the function or safety, the sensor is to be replaced.

A recalibration is recommended at least every 3 years.





User Param.

Date&Time

Plant

Revenue

Save Period

Comm. Param.

Wireless Network

Wired Network

RS485

Power Meter

Management System

Modbus TCP

IEC103

IEC104

Extended Parameters

FTP

Email

Port Settings

DO

USB

Alarm Output

Other Parameters

RS485

RS485	Protocol	Baud rate	Parity	Stop Bit	Start address	End address
RS485-1	Modbus	9600	None	1	1 (1-247)	247 (1-247)
RS485-2	Modbus	19200	None	1	1 (1-247)	247 (1-247)
RS485-3	Modbus	9600	None	1	1 (1-247)	247 (1-247)

Submit

Night Comm. Settings

Records

Settings EMI - ADL-SR

Settings EMI - Ingennieurbyro & PowerMeter DTSU 666

Settings PowerMeter DTSU 666

Total Device Qty.:2

Connect Device

Device disconnection time 5 min[5, 30]

Submit

<input type="checkbox"/>	No.	Device	Port-Comm Addr./IP address	SN	Device status
<input type="checkbox"/>	1	Meter(COM1-11)	1-11	AM00101950062827	
<input type="checkbox"/>	2	4KTL-M0(COM2-1)	2-1	HV1960020224	

Add Devices

Device Type EMI

Connection mode Modbus-RTU

Port number COM3

Address 1 [1, 247]

Add Devices

Close



Total Device Qty.:3

Connect Device

Device disconnection time min[5, 30]

Submit

<input type="checkbox"/>	No.	Device	Port-Comm Addr./IP address	SN	Device status
<input type="checkbox"/>	1	Meter(COM1-11)	1-11	AM00101950062827	
<input type="checkbox"/>	2	4KTL-M0(COM2-1)	2-1	HV1960020224	
<input type="checkbox"/>	3	EMI(COM3-1)	3-1	EM00101950062827	

Auto. Search

Add Devices

Remove Devices

Auto Assign Address

Import Config.

Export Config

SmartLogger1000A

Logger(Local)

EMI

EMI(COM1-94)

EMI(COM2-1)

EMI(COM3-1)

Running Info.

Performance Data

Running Param.

About

Environmental Monitoring Instrument

EMI model

Other

Synchronize Environment Data

Disable

Master/Slave

slave mode

Read function code

Read input register 04H

Data reporting mode

Integer

Word ordering

Big endian

Read mode

Multiple read

Start address

0

(0-65534)

End address

8

(0-65534)

**Settings - EMI -
Ingennieurbyro**

No.	Signal Name	Signal address	Gain	Offset	Unit
1	Daily irradiation amount	65535	1		MJ/m^2
2	Daily irradiation amount 2	65535	1		MJ/m^2
3	Total irradiance	0	10		W/m^2
4	Total irradiance 2	65535	10		W/m^2
5	Ambient temperature	8	10	0.0	DegC
6	PV module temperature	7	10	0.0	DegC
7	Wind speed	3	10		m/s
8	Wind direction	6	10		
9	Custom 1	65535	1		
10	Custom 2	65535	1		

Submit

SmartLogger1000A

Logger(Local)

EMI

EMI(COM2-1)

EMI(COM3-1)

Running Info.

Performance Data

Running Param.

About

No.	Signal Name	Value	Unit
1	Daily irradiation amount	0.001	kWh/m^2
2	Daily irradiation amount 2	NA	kWh/m^2
3	Total irradiance	0.0	W/m^2
4	Total irradiance 2	NA	W/m^2
5	PV module temperature	25.2	degC
6	Ambient temperature	0.0	degC
7	Wind speed	0.0	m/s
8	Wind direction	0(North)	
9	Custom 1	NA	
10	Custom 2	NA	

Monitoring - Ingennieneurbyro